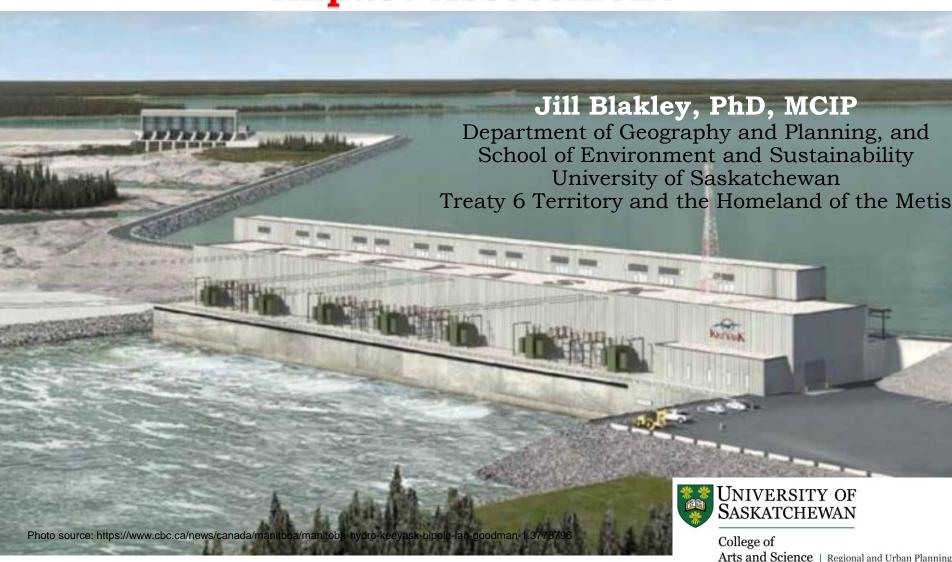
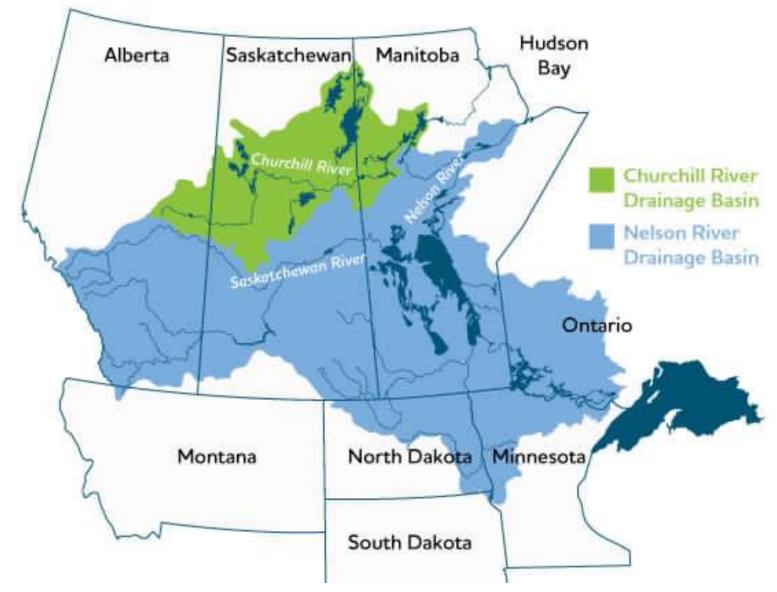
Planning and Protecting Water Resources Through Regional Impact Assessment



When embarking on regional-scale IA, we have to think carefully...



...about existing development legacy, and the new legacy we desire

Hydroelectric Development in Manitoba - Past, Present, Future

Burntwood River -Wuskwatim -200 MW 210 MW First Rapids -270 MW Manasan -Early Morning -80 MW

Laurie River -Laurie River 1 -5 MW Laurie River 2 -5 MW

Saskatchewan River -Grand Rapids -480 MW

Nelson River -129 MW Jenpeg -250 MW Kelsey -Kettle -1,220 MW 1.010 MW Long Spruce -1,340 MW Limestone -695 MW Keeyask -1.485 MW Conawapa -Gillam Island -1,080 MW Birthday -380 MW Redrock -250 MW Whitemud -310 MW

Upper Churchill River -120 MW Bonald -110 MW

Winnipeg River -Pine Falls -89 MW Great Falls -136 MW McArthur -55 MW Seven Sisters -165 MW Pointe du Bois -77 MW Slave Falls -67 MW

 Current sites-5.228 MW

 Potential sites-4,295 MW

Under development- 695 MW

Conawapa 2 Limestone Long Spruce Laurie River 2 • Kettle . Laurie River 1 Keeyask Kelsey Wuskwatim Red Rock 3 **Grand Rapids**

6

Pine Falls .

Great Falls

McArthur • Seven Sisters • Pointe du Bois

Slave Falls

1 Burntwood River: 200 MW current (1 reservoir) 560 MW future (3 reservoirs)

4 Nelson River: 3949 MW current (5 reservoirs) 4200 MW future (6 reservoirs)

5. Upper Churchill River: 0 MW current (0 reservoirs) 230 MW future (2 reservoirs)

Regional Impact Assessment (IA)

Expanded scale better facilitates cumulative effects assessment

Ideally provides decision-making framework & monitoring data

Can be strategic or non-strategic

Can focus on one sector or multiple sectors

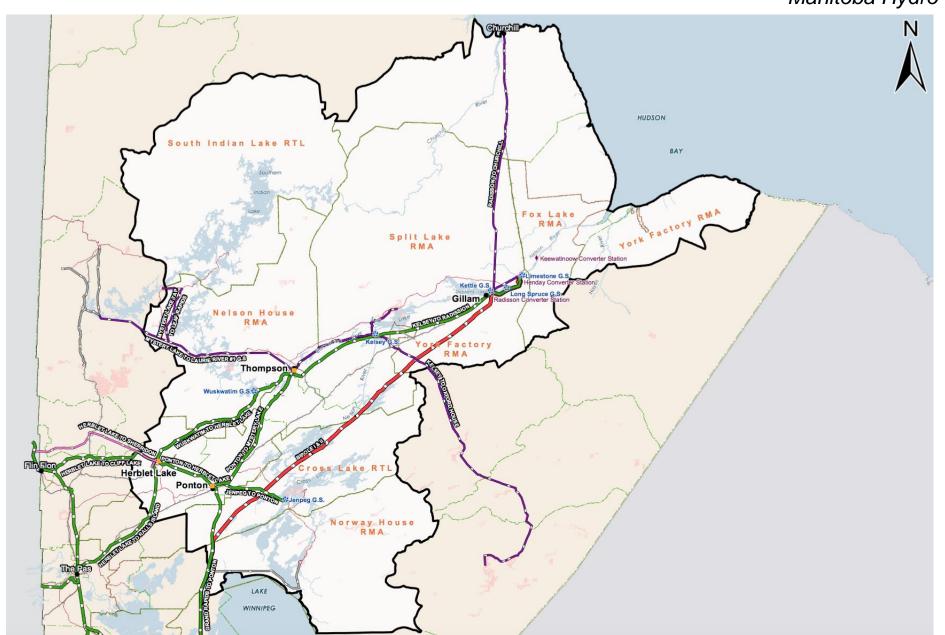
Scale of some single-project IAs so large, they are de facto Regional IAs

What were some of the water-related issues in recent regional-scale IAs in northern Manitoba?

What can be learned and applied to Regional IA initiatives in the future?

Case 1. Regional Cumulative Effects Assessment

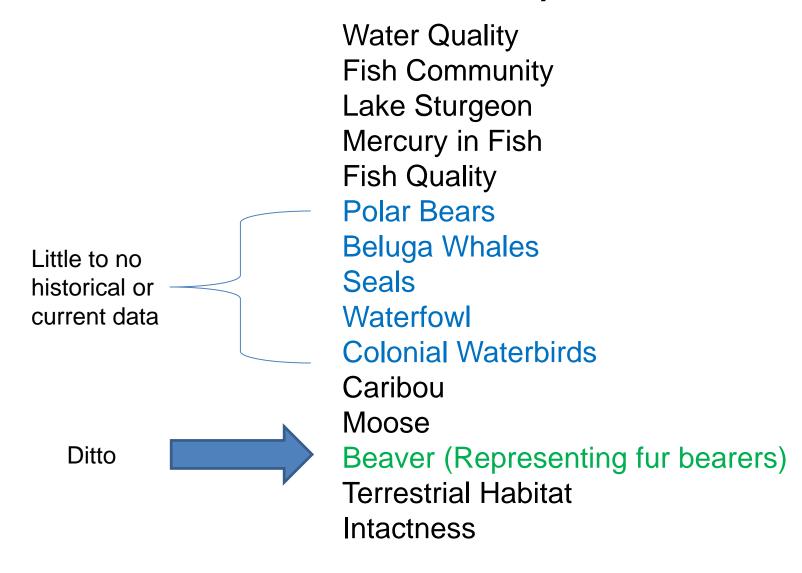
Manitoba Hydro



Water-related habitat fragmentation

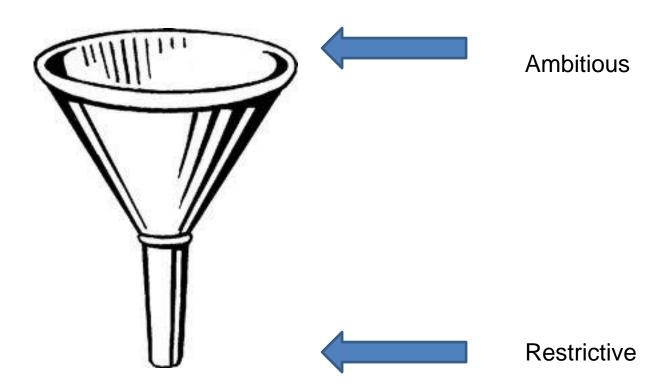
Significant uncertainty about the cumulative impacts to certain water-dependent species

Valued Components - RCEA

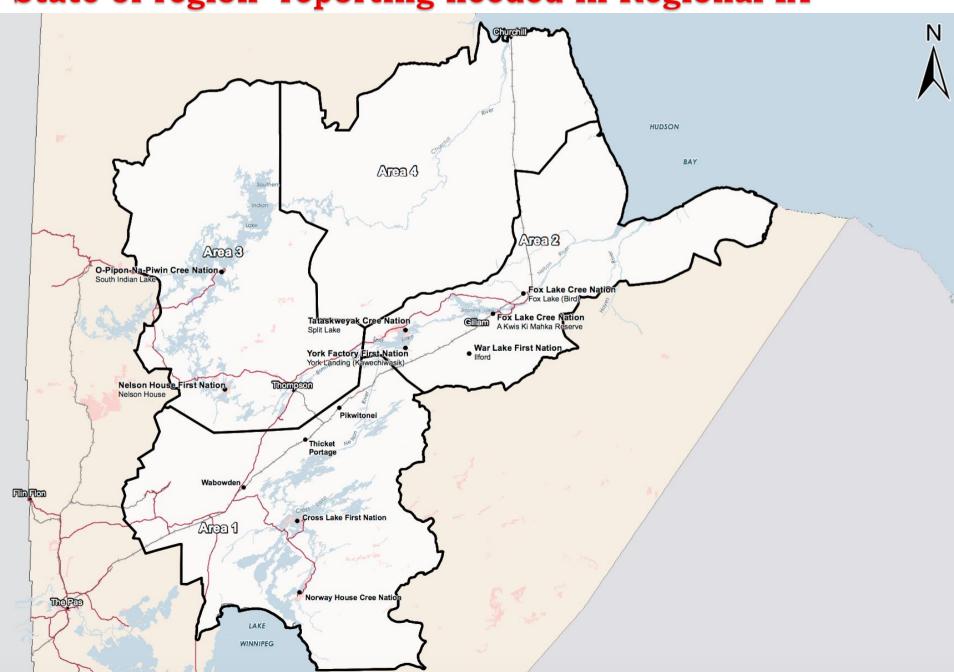




Ambitious scoping is needed in Regional IA



'State of region' reporting needed in Regional IA



Case 2. Keeyask hydro-electric generation project

Manitoba Hydro

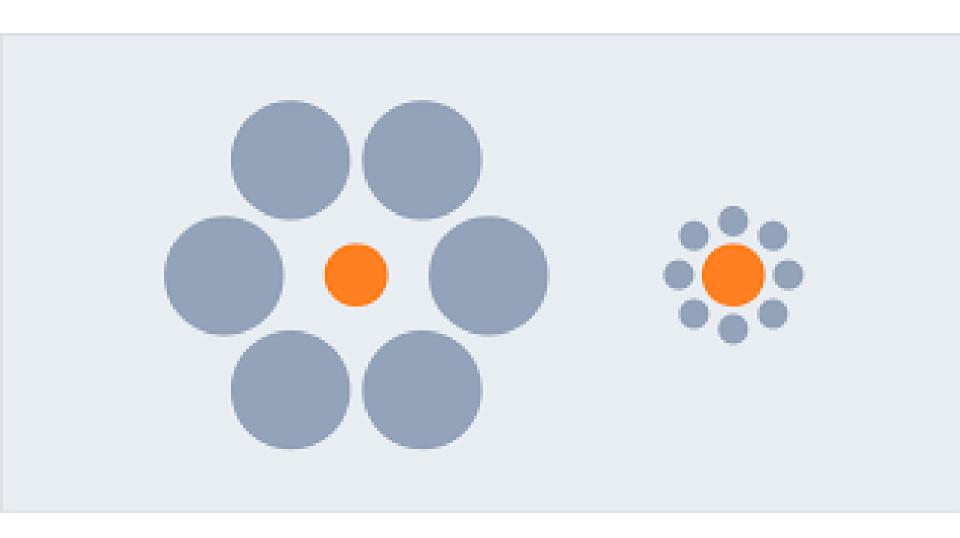


What constitutes a future project?



Wuskwatim Generating Station

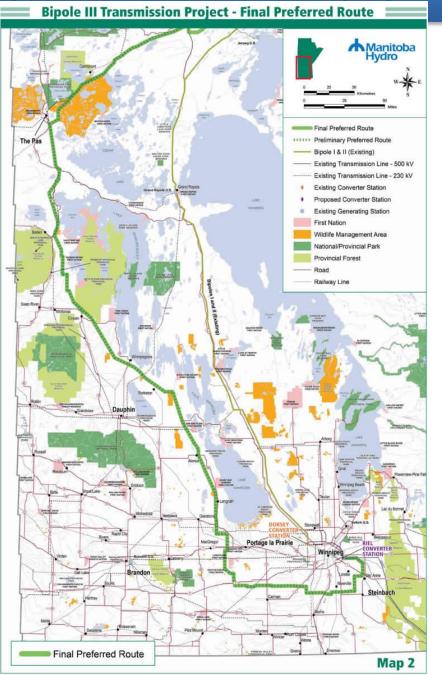
Expanded scales of analysis can be both a 'good thing' and a 'bad thing'



Need for a greater emphasis on indirect effects

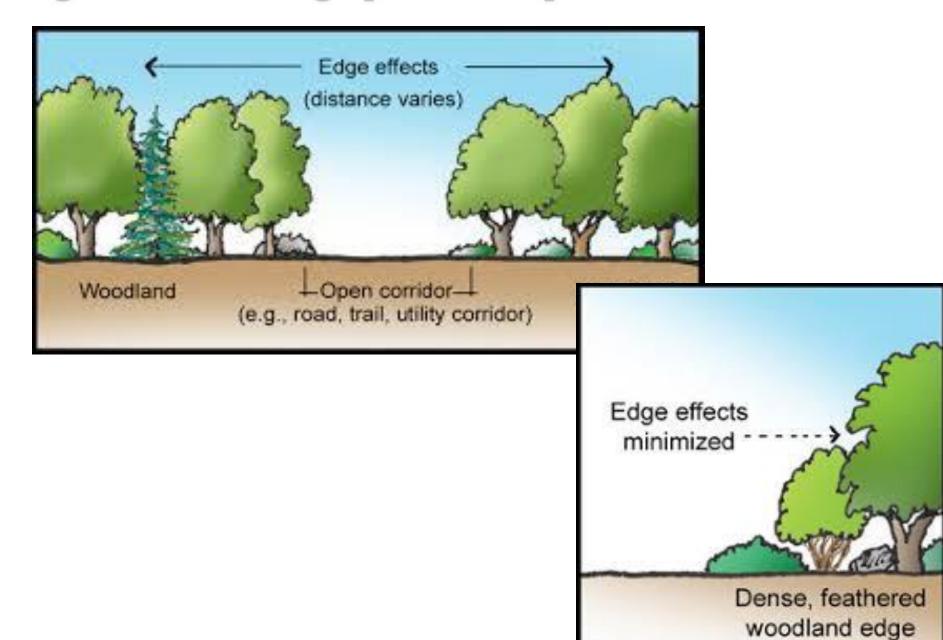


Case 3. Bipole III transmission line project



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Edge effects during operational phase

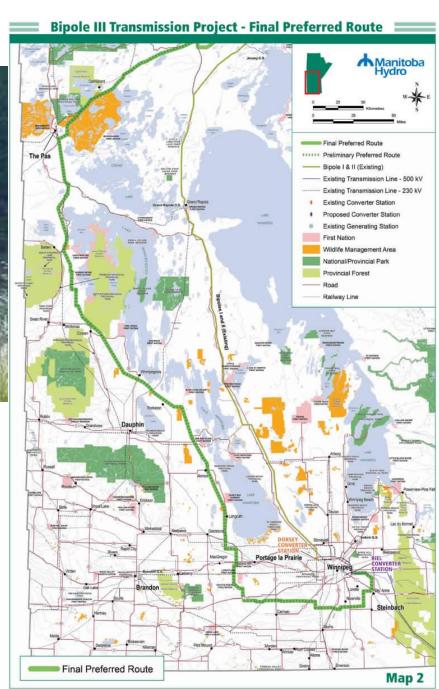


Water access and use



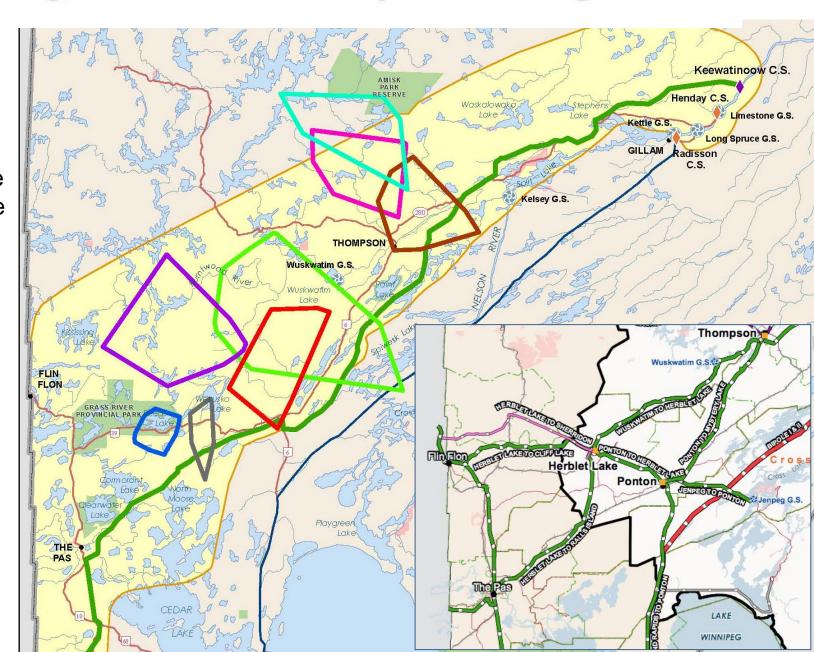
Moose have a known reluctance to cross powerline powerline corridors when coincident with roads (Bartzke et al. 2015)

Sage grouse won't cross powerline corridors to mingle (Ma-Washington 2015)



Some insignificant effects may become significant

Polygons indicate wolf habitat in the vicinity of the Bipole III corridor





- 1. Goals and opportunities in regional IA are different 'project approval +'
- 2. Water teaches us that scoping must be ambitious, connected, dynamic
- 3. Issues of water quality, quantity, use and access are universal, and will likely feature strongly in any regional IA
- 4. Regional IA is not 'business as usual'

Regional IA

should

can

MUST

be used to inspire a better legacy of both environmental stewardship and Indigenous partnership in Canadian resource extraction regions, and particularly in northern Manitoba

Thank-you

Panel Sponsor: Wildlife Conservation Society (WCS) of Canada

